

Norway's path to **Net Zero** 



### **Nordic Net Zero**

**BCG's recommendation for Norway** 

### **Context and purpose**

This document is a condensed version of our roadmap for Norway to reach Net Zero greenhouse gas (GHG) emissions by 2050. It has been prepared as part of BCG's Nordic Net Zero project.

Our ambition with the Nordic Net Zero project was to identify a feasible and affordable pathway to Net Zero emissions in a way that enables green export and job creation along the way. We hope that our work can inspire companies to pursue green growth opportunities and policymakers to support them.

We have had team members in Denmark, Finland, Sweden, and Norway working on the project, supported by our global network of BCG experts. Additionally, we have had a close dialogue with several CEOs and Heads of Sustainability across the Top 100 Nordic companies. We look forward to continuing the discussions.

### **Additional resources**

#### Full country decks



#### Other relevant material

- A CEO Guide to Net Zero
- Climate Paths 2.0
- BCG's Net Zero Strategy
- Green Public Procurement
- <u>Center for Climate & Sustainability</u>

### Nordic Net Zero report



#### LinkedIn articles

- Denmark
- Finland
- Norway
- Sweden

- Norway has set an ambitious target of 90%–95% CO2e reductions by 2050 vs. 1990
- Net emissions have fallen since 1990, while gross emissions remain unchanged
- Under current policies, Norway faces a ~23 Mt gap to its gross emission target in 2050
- Our roadmap shows that a feasible and affordable pathway to Net Zero (and beyond) exists
- Reaching Net Zero is achievable; three areas are critical to get right

  Decarbonized Oil & Gas | Green Industrial Products | Decarbonized Road Transport
- Rate of emission reductions will vary significantly per sector
- Norway can abate ~50% of emissions for less than €20/tCO<sub>2</sub>e
- Technology, policy instruments and behavior are key priorities to get right
- Norway must prioritize climate efforts and investments smartly
- Decarbonization happens in waves, but action needs to start now
- Societal cost of Net Zero is €26 Bn in total, or €159 per person per year
- Accumulated additional investments of €165 Bn needed by 2050
- Five Nordic Green Ecosystems stand out where companies can drive value creation
  Low-Carbon Materials and Manufacturing | Connected Emissions-Free Energy System | Green Buildings and
  Infrastructure | Sustainable Agriculture and Biosphere | Fossil-Free Transport and Logistics
- 60+ green growth opportunities identified across the five ecosystems
- Norway's corporate landscape is well positioned to take climate action
- Net Zero brings 1.9% GDP growth, 82k jobs, and a stronger recognition
- Five prioritized actions can set Norway on the growth path to Net Zero

Source: BCG Nordic Net Zero project



-90-95% CO<sub>2</sub>e by 2050 vs. 1990

Note: CO<sub>2</sub>e = carbon dioxide equivalent Source: Norwegian Gov't: "Norway's climate goals"





## Net emissions have fallen since 1990, while gross emissions remain unchanged

Norway's historical GHG emissions (Mt CO<sub>2</sub>e/year)



- 1. Gross emissions excl. LULUCF sinks 2. Land Use, Land Use Change, and Forestry
- 3. Net emissions = total emissions incl. LULUCF emissions minus LULUCF sinks incl. sink-enhancing levers
- 4. LULUCF sinks increase 1990–2009 caused by large amounts of forest planted post WW2 Source: UNFCCC; NIBIO; EEA; BCG analysis

Net emissions have decreased 20% since 1990, but gross emissions have remained stable

Transport (22%) on declining path since 2010 thanks to efficiency, biofuel blending, and electrification

Industry (50%) the largest bucket, driven mainly by Oil & Gas extraction (45% of Industry emissions)

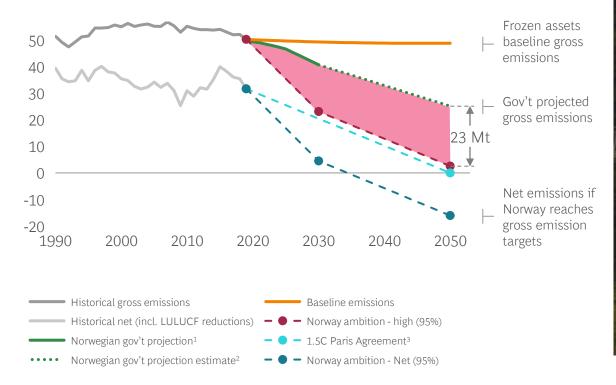
LULUCF sink removes 43% of gross emissions, but removals peaked<sup>4</sup> in 2009 and are expected to remain at current levels towards 2050

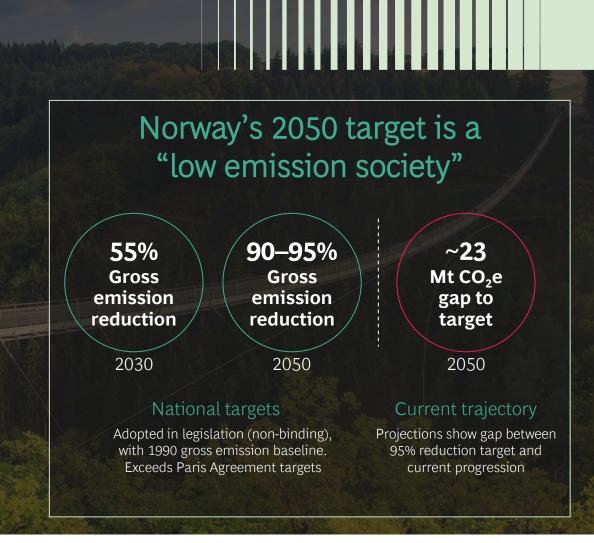




## Under current policies, Norway faces a ~23 Mt gap to gross emission target

Norway's annual emissions and goals (Mt CO<sub>2</sub>e)





<sup>1. &</sup>quot;With existing measures" forecast reported to UNFCCC and EEA 2. Approximate Gov't forecast to 2050 as mentioned in Norway's national budget 3. 1.5°C warming path as agreed in the Paris Agreement requires Net Zero emissions by 2050. Norway's 2050 ambition for 90%–95% reduction uses gross emissions as baseline, and thus far exceeds the Paris Agreement 1.5°C target which is a Net emissions target

Source: UNFCCC; EEA; The Norway's climate law; Norway's Climate strategy to 2050; Norwegian Gov't: "Norway's climate goals"; BCG analysis

# Our roadmap shows that a feasible and affordable pathway to Net Zero (and beyond) exists

94%

**-19** Mt CO<sub>2</sub>e

**26** € Bn

**165** € Bn

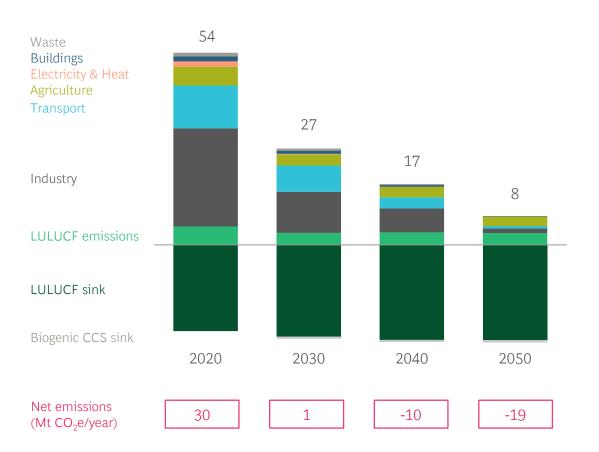
Emissions can be abated by 2050, equaling ~46 Mt CO<sub>2</sub>e of 2050 gross emissions, equivalent to ~94% emission reduction vs. 1990 levels<sup>1</sup> Net emissions in 2050 when including LULUCF sinks Net societal cost, equaling €159 per citizen per year until 2050 Investment required until 2050, generating ~82k new jobs

Norway has no Net Zero target, but as an implication of reaching -94% emission reduction, in line with the 2050 emission target, the pathway leads to -19 Mt  $CO_2$ e annual net emissions in 2050. This number is based on the IPCC definition of Net Zero, where gross emissions are subtracted annual sink removals, including baseline sink uptake

<sup>1.</sup> BCG's roadmap to Net Zero leaves a residual  $\sim$ 2.9 Mt CO<sub>2</sub>e gross emissions in 2050, constituting a 94.1% reduction compared to 2050 frozen assets baseline emissions of  $\sim$ 48.9 Mt CO<sub>2</sub>e and a 94.4% reduction compared to 1990 levels of  $\sim$ 51.5 Mt CO<sub>2</sub>e p.a. Source: BCG analysis

### Reaching Net Zero is achievable

Norway's decarbonization pathway 2020–2050, incl. LULUCF (Mt CO<sub>2</sub>e/year)



## Three critical areas in Norway's decarbonization pathway



#### **Decarbonized Oil & Gas**

- Electrification of Oil & Gas production with 10 TWh power from shore and 5 TWh from floating, off-grid offshore wind
- Topside CCS necessary for remaining emissions; maturing compact topside CCS technology by 2040 critical for deep decarbonization
- Natural prod. declines remove 5.8 Mt CO₂e emissions by 2050, but consistent natural abatement not apparent before 2040



#### **Green industrial products**

- Critical to address hard-to-abate ferroalloys, aluminum, cement, and chemicals, including scaling CCS tech and infrastructure from 2024
- Switch to emission-free inert anodes for aluminum starting in 2030, abating 3.3 Mt CO₂e/year by 2050
- Biocarbon reductants ramp-up achieving 50% switch from coke/coal in ferroalloys by 2030, with 100% switch by 2050



#### **Decarbonized road transport**

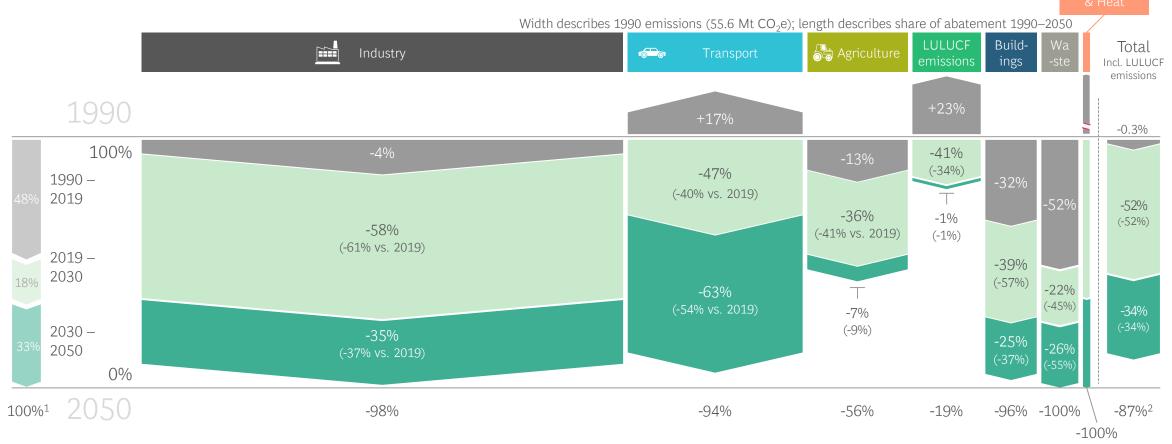
- Widespread electrification bringing EV share to 97% of car fleet
- 550k electric and 123k hydrogen light trucks
- 46k electric and 46k hydrogen heavy trucks and buses
- Nationwide ~1.7M chargers and ~500 hydrogen fuel stations



### Rate of emission reductions will vary significantly per sector

Relative development of emissions in Norway by sector 1990–2050

(% of 1990 gross emissions incl. LULUCF emissions)

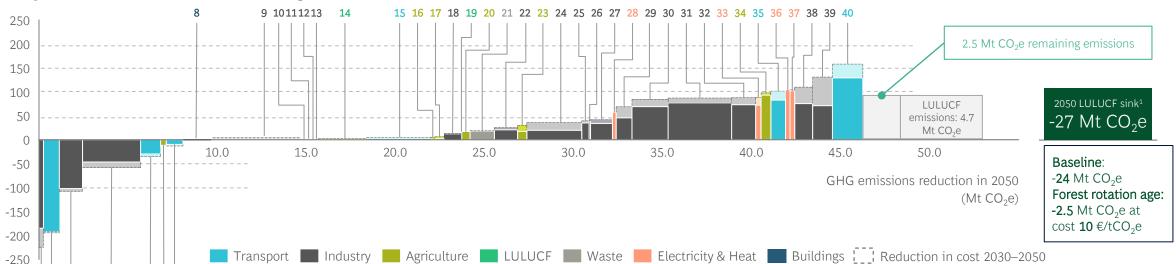


<sup>1.</sup> Total sums up to 100% of time, but due to rounding shows 99% 2. Decrease compared to gross emissions including LULUCF emissions and excluding LULUCF sinks and increases in LULUCF sinks. When excluding LULUCF emissions, reduction constitutes 94% emission reduction compared to 1990 levels Source: UNFCCC; BCG analysis

### Norway can abate ~50% of emissions for less than €20/tCO<sub>2</sub>e

#### Marginal abatement cost curve in frozen assets scenario

Marginal abatement cost in 2030 and 2050 (€/tCO2e)



1 Optimized gas turbine loads

1 2 3

2 Modal shift of passenger and goods transport

5 6 7

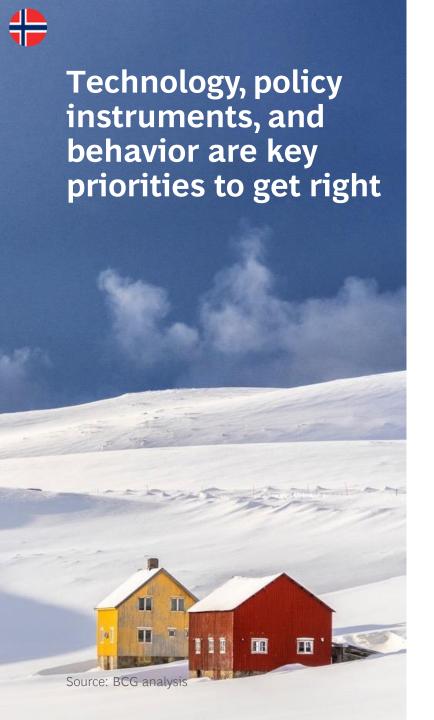
- 3 Efficiency in manufacturing
- 4 Inert anodes for aluminum production
- 5 Efficiency in road transport
- 6 Decrease in animal protein consumption
- 7 Efficiency in aviation and maritime
- 8 Electrification and efficiency in buildings
- 9 Reduced turbine emissions from Oil & Gas prod. decline
- 10 Reduced fugitive emissions from gas prod. decline

- Refinery shutdown (Slagentangen)
- Reduced fugitive emissions from oil prod. decline
- 13 Excess heat in district heating
- 14 Wetland cultivation of peat fields
- 15 Electrification of road transport
- 16 Reduction of agricultural land
- 17 Methane-reducing additives to livestock feed
- 18 Recycling, efficiency, and fuel switch for cement
- 19 Afforestation/forestation of idle areas
- 20 Regenerative farming

- Reduce methane leakage from landfill & wastewater
- Bio-based materials in industrial products
- 23 Fertilizer management
- 24 Biocarbon reduction agents for Ferroalloys
- 25 Blue hydrogen for existing methanol production
- 26 Fuel switch and electrification in Pulp & Paper
- 27 Electrification of low-temp processes
- 28 Replace waste incineration with electricity in CHP
- 29 Green hydrogen for existing ammonia production
- 30 Power from shore for Oil & Gas

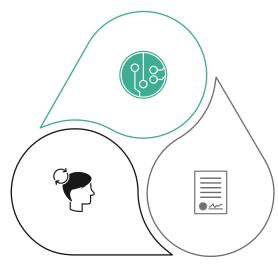
- 31 CCS<sup>2</sup> in industry
- 2 CCS in Oil & Gas
- 33 Remove plastic in waste incineration
- 34 Improved manure management incl. biogas
- 35 Hydrogen and biofuels for trucks and buses
- 36 Replace fossil fuels with biomass in CHPs
- Replace fossil fuels with wind in CHPs
- 38 Eff., fuel switch & plastic phase-out in chemicals
- 39 Floating offshore wind for Oil & Gas
- 40 Fuel switch in aviation and maritime

<sup>1.</sup> Not to scale 2. Carbon Capture & Storage Source: BCG analysis



### Technology

Fund, develop, mature, and scale key abatement technologies that are needed in current hard-to-abate sectors



### Behavior

Influence and educate organizations and individuals to establish lasting behavioral change towards sustainability (e.g., waste minimization, efficiency, consumption, new tech adoption)

### Policy instruments

Implement coherent policies to coordinate efforts across economy by encouraging and enabling adoption of efficient abatement levers



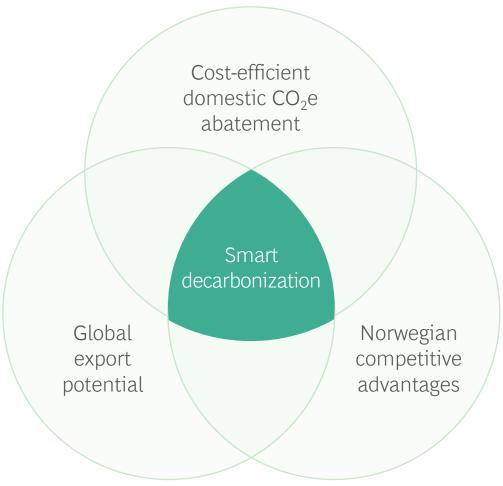


### Infrastructure

Plan, fund, construct, and maintain infrastructure that enables decarbonization



## Norway must prioritize climate efforts and investments smartly



### "Smart decarbonization"

Take a holistic approach to climate action, prioritizing time, efforts, and capital on climate actions with:

- Cost-efficient domestic CO<sub>2</sub>e abatement
- Global export potential
- Norwegian competitive advantages

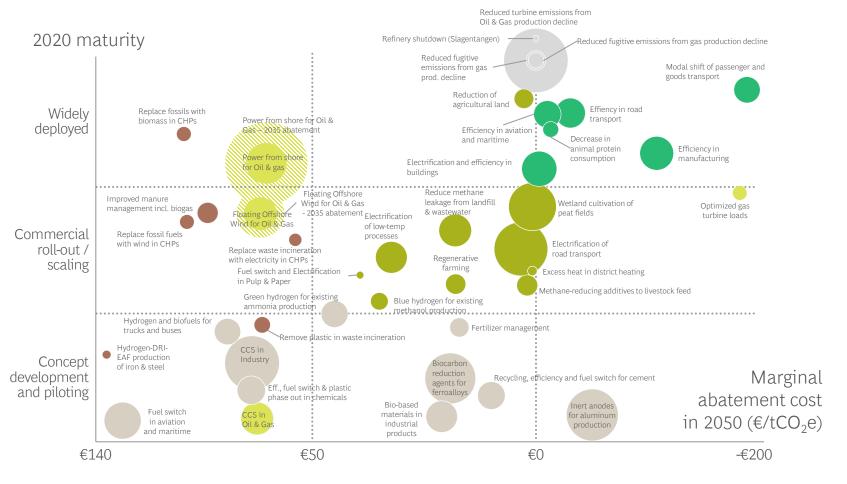
### Embed "Smart Criteria" in public and private decision making

- Include climate as criteria in public procurement and investments
- Accelerate investments in cost-efficient energy efficiency and electrification solutions
- Develop knowhow in high-potential technologies such as Power-to-X and CCUS



Source: BCG analysis

### Decarbonization happens in waves, but action needs to start now



### 1 Mt CO<sub>2</sub>e (2035 abatement projection)

Six abatement

Profitable levers: Abatement levers for

High-impact levers: Abatement levers for

Decarbonized Oil & Gas levers: Abatement

levers critical to decarbonizing O&G sector

abatement levers at >50 €/tCO<sub>2</sub>e, with low

and providing "license to operate"

Niche applications levers: Costlier

individual abatement potential and

Critical technology levers: Immature

abatement levers, enabling abatement of

~13.9 Mt CO<sub>2</sub>e in hard-to-abate sectors

Oil & Gas natural production declines: Emission reductions from natural declines

communicated refinery shutdowns

in Oil & Gas production offshore, as well as

narrow application scope

<50 €/tCO<sub>2</sub>e, ready to scale, capable of

<0 €/tCO<sub>2</sub>e, reliant on behavioral

change and individual decisions

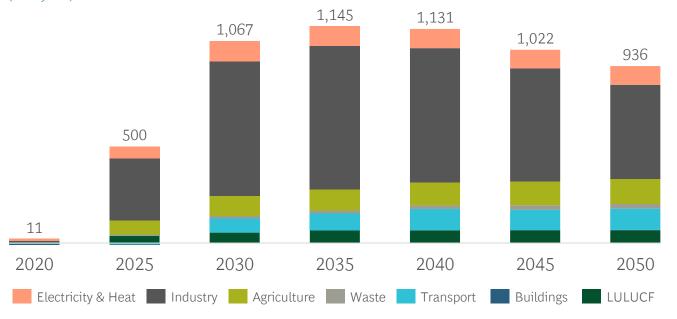
abating ~11 Mt CO<sub>2</sub>e

lever types



## Societal cost of Net Zero is €26 Bn in total, or €159 per person per year

Yearly marginal abatement cost to society 2020–2050 (€M/year)



Marginal abatement cost to society is the aggregated additional cost incurred by all stakeholders in society from implementing abatement levers, compared to status quo. It is a net cost accounting for both additional costs and savings, and includes the discounted cost of any investments associated with a lever.

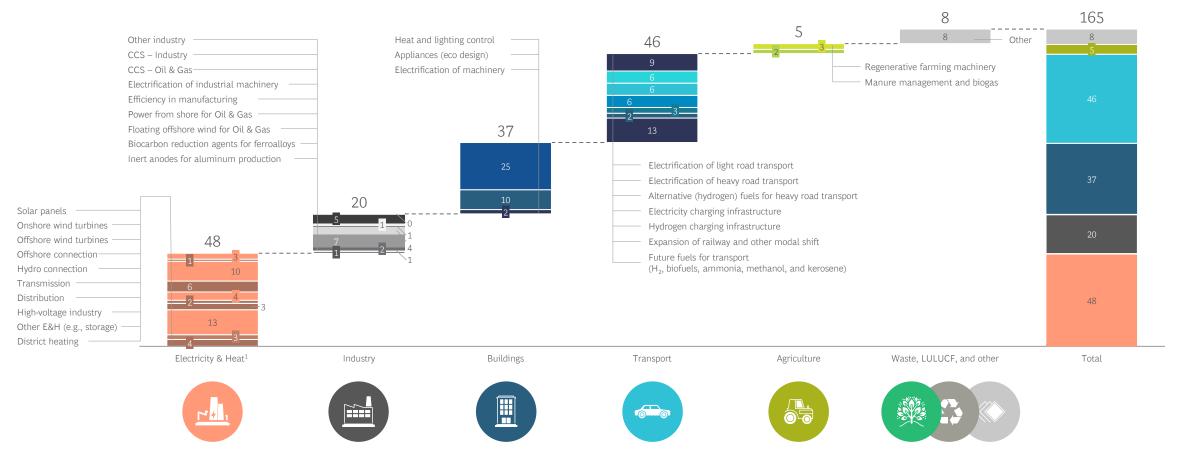
Note: Chart shows cost to society by abated emissions—investments take place at earlier years Source: BCG analysis



### Accumulated additional investments of €165 Bn needed by 2050

Largest spend on expanding renewable power production and transport

Cumulative additional investments 2020–2050 (€Bn cumulated, in real terms 2019)



<sup>1.</sup> Significant proportion of Electricity & Heat investments are related to electrification and decarbonization of industry and industrial processes Source: BCG analysis



Five ecosystems stand out where companies can drive value creation



#### **Low-Carbon Materials & Manufacturing**

Green production, use and recycling of materials and products



#### **Connected Emissions-free Energy System**

Extensive renewable power and heat generation, expanded smart grid capacity



### **Green Buildings and Infrastructure**

Sustainable design, engineering, construction, use, and recycling of buildings and infrastructure



#### **Sustainable Agriculture and Biosphere**

Sustainable and value adding land-use management, crop and livestock farming, forestry, and wood production



### **Fossil-free Transport and Logistics**

Efficient and sustainable vehicle, vessel, and aircraft production and operation

Transition Financing

Enable the green transition across all ecosystems through green bonds, loans, trading, investments, etc.



Source: BCG analysis

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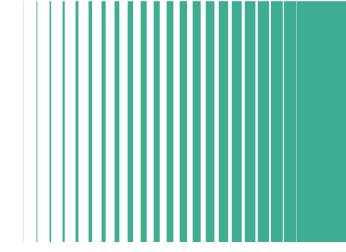


### 60+ green growth opportunities identified across the ecosystems



Source: BCG analysis

# Norway's corporate landscape is well-positioned to take climate action



~65%

of Top 100 Norwegian companies have a climate target

## Norwegian corporates have high climate awareness

- ~65% of Norwegian companies have either a Net Zero (28%) or less ambitious target (36%)
- Leading sectors are fossil fuels and materials where >80% of companies have climate targets

~70%

of companies' scope 1 & 2 emissions are covered by targets

## **Corporations are taking climate responsibility**

- The biggest emitting sectors are also leading the way with materials and fossil fuels covering ~70%+ of emissions in targets
- Transport services struggling with only ~40% of emissions covered

100%

of corporations see themselves as part of the solution

## Companies provide decarbonization solutions

 Norwegian top 100 companies believe they can supply solutions to decarbonize across all climate action types, from producing renewable energy to storing carbon through CCS





### **Economic growth**

Investments expected to enable +1.9% GDP uplift, driven primarily by the industry and energy sectors



### **Employment**

Potential to create ~82k new jobs (direct and indirect), by developing green value opportunities



### **Strengthened brand**

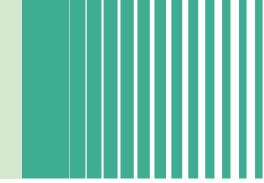
Green technology and its competence help Norway position itself as an international climate leader



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Source: BCG analysis

## Five prioritized actions can set Norway on the growth path to Net Zero





## Develop and commit to a national roadmap

Develop a long-term national decarbonization roadmap to Net Zero

Clarify immediate actions and decisions, including abatement levers

Commit to future actions and decision points towards 2050



## Expand new renewable power production

Expand renewable power production capacity by at least 13 GW to cover increased demand from electrification, industry, and transportation

Make policies that prioritize preparations for expansion of offshore wind in particular



## Upgrade power grid and key infrastructure

Invest € 37 billion in upgrading the power grid to handle larger demand and greater variations between regions and hours of the day

Incentivize smart, flexible systems to increase efficiency and mitigate demand peaks



## Define smart climate policies and requirements

Fast track development of smart climate policies to stimulate action (incl. feed-in tariffs, CO<sub>2</sub>e tax and free dynamic allowances, and a carbon-border tax, etc.)

Define clear guidelines for public procurement and investments



## Nurture and secure green growth opportunities

Develop and commit to green growth opportunity roadmaps, invest in export infrastructure, establish long-term guaranteed offtake agreements, make funds available for R&D

Establish Climate Partnerships with green growth ambitions Copyright © 2022 by Boston Consulting Group. All rights rese

### The team is ready to discuss – please reach out



**Robert Hjorth** 

Country Node for Climate & Sustainability in Norway Partner, Oslo



★ Hjorth.Robert@bcg.com





**Stefanie Lehmann** 

Managing Director and Partner, Oslo



Lehmann.Stefanie@bcg.com

+47 958 96 863



**Børge Kristoffersen** 

Managing Partner, **BCG** Norway Managing Director and Senior Partner, Oslo

Kristoffersen.Borge@bcg.com

+47 958 96 835



**Andreas Saastad** 

Principal, Oslo

Saastad.Andreas@bcg.com

+47 958 96 731



**Odd Arne Sjåtil** 

Managing Director and Partner, Oslo

Sjatil.OddArne@bcg.com

+47 958 96 759



Managing Director and Partner, Oslo

Klever.Nils@bcg.com

+47 958 96 793



Ralph Groen

Project Leader, Oslo



**Didrik Dewan** 

Associate, Oslo

Source: BCG Nordic Net Zero project



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